

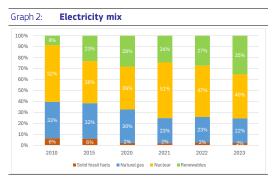
State of the Energy Union 2025: Belgium

Key energy figures

Graph 1: **Energy mix** 100% 90% 80% 70% 60% 50% 40% 30% 10% 0% 2010 2015 2020 2021 2022 2023 ■ Solid fossil fuels, peat and oil shale ■ Natural gas ■ Oil ■ Nuclear ■ Others ■ Renewables

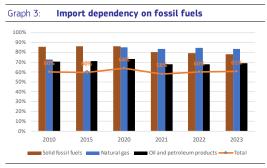
The 2023 gross inland energy consumption was 2 million TJ. (3.8% of the total EU consumption).

Source: Eurostat



The 2023 gross electricity production was 80.2 TWh (3% of the total EU production).

Source: Eurostat

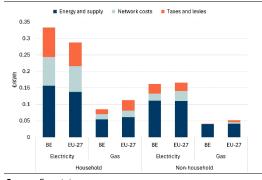


Source: Eurostat

Affordable energy

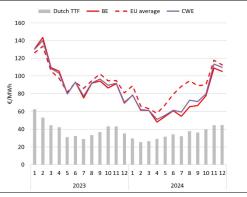
- 2024 household prices for electricity dropped 18% year-on-year but remained above the EU average, the fourth highest in the EU. Gas prices dropped by more than 20% for both household and non-household consumers and were 24% and 20% below EU average, respectively.
- Thanks to a significant share of renewables (35.8%) and nuclear (42) % in its electricity mix, wholesale electricity prices in Belgium averaged 70.3 EUR/MWh in 2024, below the EU average of 84.7 EUR/MWh.

Graph 4: Retail energy price components for household and non-household consumers, 2024



Source: Eurostat

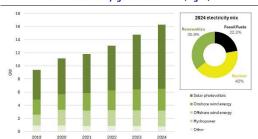
Graph 5: Monthly average day-ahead wholesale electricity prices and European benchmark natural gas prices (Dutch TTF)



Source: S&P Platts, ENTSO-E

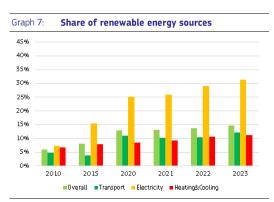
Decarbonisation, electrification and climate action

Graph 6: Belgium's installed renewable capacity (left) and electricity generation mix (right)



"Other" includes renewable municipal waste, solid biofuels, liquid biofuels, and biogas.

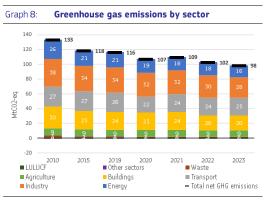
Source: IRENA, Ember



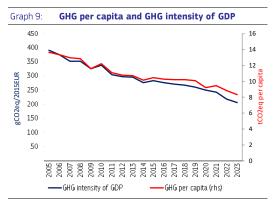
In % of gross final consumption of energy.

Source: Eurostat

- In 2023, electricity accounted for 21.3% of final energy consumption (FEC) (below the EU average of 22.9%) and this share has remained largely stagnant in the last decade. Electricity accounts for 19.6% and 31.1% of households' and industry's FEC respectively. For the transport sector, this share remains negligible at 2.5%.
- In 2024's second semester, Belgium had some of the highest household electricity prices in the EU, with the third highest electricity-to-gas price ratio. For energy-intensive industries, electricity cost 3.8 times more per unit than gas.

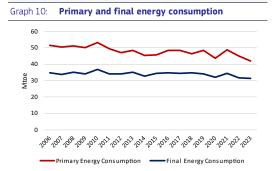


Source: Greenhouse gas inventory 1990-2023 (EEA)



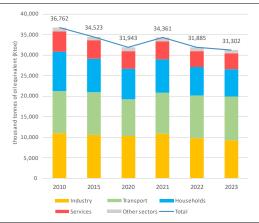
Source: Greenhouse gas inventory 1990-2023 (EEA). Real GDP in 2015-prices (AMECO, European Commission). Population (Eurostat).

Energy efficiency



Source: Eurostat

Graph 11: Final energy consumption by sector



Source: Eurostat

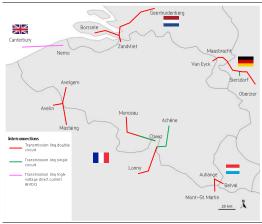
Integrated energy market

Table 1: Electricity interconnectivity

2025	2030 targets	
13.5 %	At least 15%	

Source: European Commission's own calculations based on the ENTSO-E Winter Outlook 2024-2025 data

Map 1: Cross-border electricity infrastructure



Source: DG ENER map recreation (based on ENTSO-E)

(1) www.fluxys.com/en/natural-gas-andbiomethane/activities/lng/implementation-of-the-14th-eu-sanctions-package.

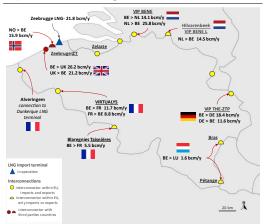
Map 2: Per capita cumulative investments into transmission infrastructure between 2024-2040 (€2024 billion/year per capita)



Source: DG ENER, 2025, Investment needs of European energy infrastructure to enable a decarbonised economy, Europa.eu

Security of supply

Map 3: Cross-border gas infrastructure

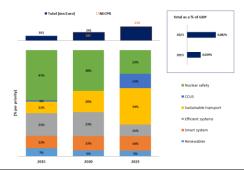


Source: DG ENER map recreation (based on ENTSO-G)

• Belgium has taken steps to comply with European sanctions on Russian energy imports. As part of its efforts, Fluxys LNG has developed a mass balance system to track the origin of LNG. This move is in line with the EU's sanctions package aimed at restricting LNG transshipments from Russia. The Belgian government has also introduced regulations to ensure compliance with these sanctions. A Royal Decree was issued to provide guidelines for shippers, outlining the rules they must follow. Additionally, the Zeebrugge terminal has implemented a policy change, effective from 27 March 2025, regarding the handling of Russian LNG. (1)

Research, innovation and netzero technologies

Graph 13: Public investment in Energy Union R&I priorities



Difference between reported NECPR data and SETIS data due to exchange rate conversion differential, encoding error, partial or inconsistent scope of reporting between IEA and NECPR by MS. **Source:** JRC SETIS 2025

• Venture capital investment in net-zero energy technology (start-ups and scale-ups) reached EUR 196,6 million in 2024², up from EUR 52,8 million in 2023³. These investments were mainly directed toward renewable energies (59%), grid technologies (18%) and built environment (9%).

Table 2: Key descriptive statistics for net-zero technologies in Belgium

	Manufacturing Capacity (% of EU-27 capacity)	Additional announced capacity 2024-25	Additional announced capacity 2026 onwards	Industrial production % of EU-27 (component disclosure rate) 15	Import dependence (extra-EU) ⁴⁴
*	100 – 150 MW/y ^{c)} (1% of EU capacity)	-	-	«Negligible portion of EU production» (Disclosure: 54%)	0.41
\mathbf{I}	At least three facilities identified ⁱⁿ			Insufficient data coverage (Disclosure: 47%)	0.07
	At least one facility identified 10		2900 - 3200 MW/y	«Negligible portion of EU production» (Disclosure: 77%)	0.33
<u></u>	At least three facilities identified			«Negligible portion of EU production» (Disclosure: 71%)	0.28
Ġ	250 – 650 MW/y (4 - 11% of EU capacity ^(c))		900 - 1100 MW/y	Insufficient data coverage (Disclosure: 37%)	0.04
Ø.	N/A	N/A	N/A	1% (Disclosure: 56%)	0.14
P	N/A	N/A	N/A	1% (Disclosure: 45%)	0.43
Î	N/A	N/A	N/A	1% (Disclosure: 65%)	0.26

Source: DG ENER, 2025, The net-zero manufacturing industry landscape across the Member States, Europa.eu.

Key EU funding mechanisms Recovery and Resilience Plan

- Total amount: EUR 5.3 billion
- Amount allocated for energy: EUR 1.76 billion, supporting mainly energy efficiency in buildings (EUR 1.21 bn), hydrogen (EUR 351.8 mn) and energy networks and infrastructure (EUR 195 mn).

2 A standout big deal by Ecostal Group a developer of photovoltaic energy systems, which raised EUR 100 million of venture funding through a combination of of equity and debt.

(3) JRC elaboration based on PitchBook data (05/2025).

 Climate tagging: 49.2 %; REPowerEU chapter: 87.8%.

Social Climate Plan

- Maximum financial allocation: EUR 1.66 billion (2.55% of the total SCF allocation).
- As of today, Belgium has not submitted its final SCP yet to the European Commission.

Cohesion Policy Funds

 Estimated amount allocated to support energy (4): EUR 812 million, supporting mainly efficiency in buildings (EUR 320 mn) and energy efficiency in industry (EUR 242 mn).

MFF 2028-2034 (proposal) (⁵)

- According to the European Commission proposal, the largest budget component (44% of the budget, EUR 865 billion) would be allocated for one single performance-based fund, accessible to Member States via National and Regional Partnership Plans (NRPPs), with a dedicated 43% climate and environment target.
- Total allocation for Belgium as part of the foreseen National and Regional Partnership Plans (6) would amount to EUR 8.8 billion.

European Semester 2025

- Country-Specific Recommendation (Energy):
- Reduce overall reliance on fossil fuels, including by stepping up energy efficiency improvements and reducing fossil fuel use in buildings, and by further incentivising industry to decarbonise.
- Accelerate the roll-out of renewable energies and upgrade grid infrastructure by further streamlining permitting procedures, by adopting legal frameworks to boost investment in renewable energy installations and by facilitating energy sharing.
- Take specific steps to phase out fossil fuel subsidies, in particular in the transport and heating sector, including by shifting excise duties from electricity to fossil fuels. (7)

(7) Further information: 2025 Country Reports

⁽⁴⁾ Not including eventual amendments triggered by the mid-term review.

⁽⁵⁾ EU budget 2028-2034

⁽⁶⁾ COM(2025) 565 final.